



Agenda Date: 04/27/21  
Agenda Item: 2A

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC )  
SERVICE ELECTRIC AND GAS COMPANY FOR )  
APPROVAL OF ELECTRIC INFRASTRUCTURE )  
INVESTMENT RECOVERY CHARGES )  
PURSUANT TO THE SECOND ENERGY STRONG )  
PROGRAM (ENERGY STRONG II) ) DOCKET NO. ER20120736

**Parties of Record:**

**Danielle Lopez, Esq.**, Public Service Electric and Gas Company  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On December 1, 2020, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval for recovery of costs associated with its Energy Strong II Program ("ES II" or "Program") ("December 2020 Petition"). By this Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests related to the December 2020 Petition.

**BACKGROUND**

By Order dated September 11, 2019, the Board authorized PSE&G to implement the Program wherein the Company would invest \$842 million in ES II over a five (5)-year period.<sup>1</sup> As approved by the Board, \$691.5 million of investment would be eligible for accelerated recovery through the ES II cost recovery mechanism, with \$150.5 million of investment within stipulated base. The ES II projects were aimed at improving the reliability and resiliency of the Company's electric and gas systems, including raising and rebuilding substations, deploying advanced technology, and modernizing critical gas equipment.

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<sup>1</sup> In re the Matter of the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 ("Energy Strong II Order").

The ES II subprograms and stipulated funding amounts are summarized below:

<b>ES II Subprogram</b>	<b>Total Spending</b>
Electric Station Flood Mitigation	\$389 million
Contingency Reconfiguration	\$145 million
Grid Modernization – Communications System	\$72 million
Grid Modernization - ADMS	\$35 million
Electric Stipulated Base	\$100 million
Gas M&R Station Upgrades	\$50.5 million
Gas Stipulated Base	\$50.5 million
<b>Total</b>	<b>\$842 million</b>

Pursuant to the Energy Strong II Order, the rate adjustment schedule would consist of two (2) annual filings followed by four (4) semi-annual filings, with the first annual filing to be submitted no earlier than November 1, 2020.<sup>2</sup>

### **DECEMBER 2020 PETITION**

In the December 2020 Petition, PSE&G sought approval to recover an electric revenue requirement of \$13.523 million associated with \$118.385 million of electric plant in-service investments. The December 2020 Petition was based upon actual data from October 1, 2019 through October 31, 2020, and projected data from November 1, 2020 through January 31, 2021, and only sought recovery of the electric investment portion of Program costs through January 2021.<sup>3</sup>

On February 19, 2021, the Company updated the December 2020 Petition to include actual Program expenditures through January 31, 2021 (“February Update”). The February Update reflected a proposed electric revenue requirement of \$12.728 million related to Program capital investment costs of \$105.949 million, calculated as follows:

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<sup>2</sup> See Energy Strong II Order at 9.

<sup>3</sup> The Company did not request recovery of gas infrastructure investments because in-service spending on gas infrastructure projects was not expected to meet the minimum investment level of 10% of the total amount authorized to be recovered, pursuant to N.J.A.C. 14:3-2A.6(b).

<b>Revenue Requirement (\$000)</b>	
	<b>Total</b>
Gross Plant	\$105,949
Accumulated Depreciation	\$2,123
Net Plant	<u>\$108,072</u>
Accumulated Deferred Taxes	-\$2,848
Rate Base	<u>\$105,224</u>
Rate of Return (After Tax)	6.48%
Return Requirement (After Tax)	\$6,820
Depreciation Expense, Net	\$2,360
Tax Adjustment	-\$31
Revenue Factor	<u>1.391</u>
<b>Roll-in Revenue Requirement</b>	<b>\$12,728</b>

Following publication of notice, telephonic public hearings were held on March 24, 2021 at 4:30 p.m. and 5:30 p.m.<sup>4</sup> One (1) member of the public provided comments during the first telephonic public hearing. No members of the public submitted written comments.

### **STIPULATION**

Upon review of the December 2020 Petition and updates thereto, and subsequent to conducting and reviewing responses to discovery, the Parties executed the Stipulation, which provides for the following:<sup>5</sup>

1. The Company will implement rates to recover a revenue requirement of approximately \$12.7 million as shown in Schedule SS-ESII-2 (UPDATE) of the Company's February Update, attached to the Stipulation as Attachment 1.
2. PSE&G may implement the proposed rates associated with the increase in the electric revenue requirement referenced in the Stipulation pursuant to the rate design methodology reflected in Schedule SS-ESII-5 (UPDATE) of the Company's February Update, attached to the Stipulation as Attachment 2.
3. The impact of the proposed rates on a typical residential electric customer using 740 kilowatt-hours per month during the summer months, and 6,920 kilowatt-hours on an annual basis will be an increase in the annual bill from \$1,280.40 to \$1,285.92, or \$5.52, or approximately 0.43%.

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<sup>4</sup> The hearings were held telephonically due to the COVID-19 pandemic.

<sup>5</sup> Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

4. Pursuant to the terms of the Energy Strong II Order, PSE&G may implement the rates in Attachment 1 of the Stipulation effective no earlier than May 1, 2021. The rate adjustments established in the Stipulation shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under ES II. Such prudence review shall take place in a future base rate case. The Company's next base rate case is expected to be filed no later than January 1, 2024, in accordance with the Board's Order in the Next Phase of the Company's Gas System Modernization Program.<sup>6</sup> Nothing in the Stipulation will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in a prior Infrastructure Investment Program rate filing.

## **DISCUSSION AND FINDINGS**

After a review of the record in this matter, including the December 2020 Petition, the February Update, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments reflected in the Stipulation on a provisional basis, subject to refund and review for prudence in a future base rate case, effective for service rendered on and after May 1, 2021. As a result of the Stipulation, an average residential customer using approximately 6,920 kilowatt-hours annually will see an increase in their annual bill of \$5.52, or 0.43%.

The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to May 1, 2021.

The Company's costs, including those related to the Program, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

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<sup>6</sup> In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), BPU Docket No. GR17070776, Order dated May 22, 2018, at ¶40.

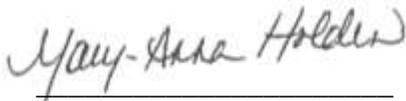
This Order shall be effective on April 30, 2021.

DATED: April 27, 2021

BOARD OF PUBLIC UTILITIES  
BY:



JOSEPH L. FIORDALISO  
PRESIDENT



MARY-ANNA HOLDEN  
COMMISSIONER



DIANNE SOLOMON  
COMMISSIONER

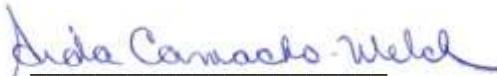


UPENDRA J. CHIVUKULA  
COMMISSIONER



ROBERT M. GORDON  
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH  
SECRETARY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR  
APPROVAL OF ELECTRIC INFRASTRUCTURE INVESTMENT RECOVERY CHARGES PURSUANT  
TO THE SECOND ENERGY STRONG PROGRAM (ENERGY STRONG II)

DOCKET NO. ER20120736

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April 14, 2021

In The Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Electric Infrastructure Investment Recovery  
Charges Pursuant to the Second Energy Strong Program  
(Energy Strong II)

BPU Docket No. ER20120736

***VIA ELECTRONIC MAIL***

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities (“BPU or Board”) in connection with In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", written in a cursive style.

Attach.

C Attached Service List (E-Mail)

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC INFRASTRUCTURE INVESTMENT RECOVERY CHARGES PURSUANT TO THE SECOND ENERGY STRONG PROGRAM (ENERGY STRONG II)	BPU DOCKET NO. ER20120736
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**STIPULATION AND AGREEMENT**

**APPEARANCES:**

**Matthew M. Weissman, Esq.**, Managing Counsel-State, and **Danielle Lopez, Esq.**, Associate Counsel-Regulatory, for Public Service Electric and Gas Company

**Brian O. Lipman, Esq.**, Litigation Manager, **T. David Wand, Esq.**, Managing Attorney - Electric, and **Robert M. Glover, Esq.**, Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Stefanie A. Brand, Esq., Director, Division of Rate Counsel**)

**Matko Ilic**, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal, Attorney General of New Jersey**)

**BACKGROUND**

On June 8, 2018, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”), pursuant to subchapter *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Rules”), seeking approval of the next phase of its Energy Strong program, Energy Strong II (“ES II” or “Program”), for recovery of costs associated with infrastructure investments that serve to enhance safety, system reliability, and resiliency through both electric and gas subprograms.

Following discovery, the filing of testimony, evidentiary hearings, and settlement conferences, the parties executed a stipulation of settlement resolving the ES II matter on August 23, 2019. The stipulation, approved by the Board on September 11, 2019, provided that the ES II

Program would include an investment level of up to \$691.5 million recovered through the stipulated cost recovery mechanism.<sup>1</sup> The ES II Order also approved an additional investment of \$150.5 million on certain capital projects during the Program term that would not be recovered through the ES II cost recovery mechanism, but would be considered stipulated base expenditures to be recovered in the Company's next base rate case. The Company's costs related to the ES II Program remain subject to a prudence review and audit by the Board. In total, the Company was authorized to spend a maximum of \$842 million to complete the Program, with \$691.5 million recoverable through the ES II cost recovery mechanism, and \$150.5 million through stipulated base. The Company was also authorized to request cost recovery through six (6) rate adjustment filings consisting of two (2) annual filings followed by four (4) semi-annual filings.

Under the stipulation approved by the ES II Order, the maximum subprogram investment levels for specific ES II subprogram investment levels would include the following amounts:

<b><u>Electric ES II Program</u></b>	<b><u>\$ million</u></b>
Electric Station Flood Mitigation	\$389
Contingency Reconfiguration	\$145
Grid Modernization, Communication System	\$72
Grid Modernization, ADMS	<u>\$35</u>
Electric ES II Total	\$641
<b><u>Gas ES II Program</u></b>	
M&R Station Upgrades	<u>\$50.5</u>
Gas ES II Total	\$50.5
<b>TOTAL ES II Program</b>	<b>\$691.5</b>

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<sup>1</sup> In re the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 ("ES II Order").

Additionally, the ES II Order outlined the Minimum Filing Requirements for the ES II cost recovery petitions and provided for the recovery of ES II approved costs through the ES II cost recovery mechanism.

### **ENERGY STRONG II 2020 PETITION**

On December 1, 2020, PSE&G filed a petition (“December 2020 Petition”) with the Board seeking BPU approval to recover the revenue requirements associated with certain capitalized ES II electric investments through January 31, 2021.<sup>2</sup> Consistent with the ES II Order, PSE&G’s December 2020 Petition sought authority to recover an annualized increase of approximately \$13.5 million from its electric customers associated with ES II electric program investment costs. The annualized increase in the electric revenue requirement was based upon actual expenditures through October 31, 2020, and projected expenditures through January 31, 2021. The December 2020 Petition represented the Company’s first annual filing for cost recovery.

On February 19, 2021, the Company updated the December 2020 Petition to reflect actual data through January 31, 2021 (“February Update”). As a result, the Company’s revenue requirement decreased from approximately \$13.5 million to approximately \$12.7 million.

Notice of the Company’s December 2020 Petition and updated actual investment levels, including the date, time and telephonic dial-in details for the public hearings, was placed in newspapers having a circulation within the Company’s electric service territory, and served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company’s electric service territory. In accordance with that notice, due to the COVID-19 pandemic, two (2) telephonic public hearings were held at 4:30 p.m. and 5:30 p.m.

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<sup>2</sup> The December 2020 Petition only reflects the electric portion of ES II investments, as PSE&G indicated that the gas portion of investments falls below the 10% threshold to qualify for accelerated cost recovery per Paragraph 37 of the stipulation approved in the ES II Order.

on March 24, 2021. One (1) member of the public provided comment during the first telephonic public hearing.

Upon review of the December 2020 Petition, the public comment, and discovery responses, Board Staff, the New Jersey Division of Rate Counsel (“Rate Counsel”), and PSE&G, the only parties to this proceeding (collectively, “Parties”), HEREBY STIPULATE AND AGREE AS FOLLOWS:

1. The Company will implement rates to recover a revenue requirement of approximately \$12.7 million as shown in Schedule SS-ESII-2 (UPDATE) of the Company’s February Update, attached hereto as Attachment 1.

2. PSE&G may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to the rate design methodology reflected in Schedule SS-ESII-5 (UPDATE) of the Company’s February Update, attached hereto as Attachment 2.

3. The impact of the proposed rates on a typical residential electric customer using 740 kilowatt-hours per month during the summer months, and 6,920 kilowatt-hours on an annual basis will be an increase in the annual bill from \$1,280.40 to \$1,285.92, or \$5.52, or approximately 0.43%.

4. Pursuant to the terms of the ES II Order, PSE&G may implement the rates in Attachment 1 effective no earlier than May 1, 2021. The rate adjustments established herein shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under ES II. Such prudency review shall take place in a future base rate case. The Company’s next base rate case is expected to be filed no later than January 1, 2024, in accordance with the Board’s Order in the Next Phase of the Company’s Gas System

Modernization Program.<sup>3</sup> Nothing herein will preclude any Party from raising any objection in the base rate case prudency review that could have been raised in a prior IIP rate filing.

5. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation, and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

6. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

7. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

8. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof

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<sup>3</sup> In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), Docket No. GR17070776, Order dated May 22, 2018, at ¶40.

as the Board may specify, in accordance with N.J.S.A. 48:2-40.

**WHEREFORE**, the Parties hereto respectfully submit this Stipulation to the Board and recommend that the Board issue an Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**



BY: \_\_\_\_\_  
**Danielle Lopez, Esq.**  
**Associate Counsel, Regulatory**

DATED: April 12, 2021

**GURBIR S. GREWAL**  
**ATTORNEY GENERAL OF NEW JERSEY**  
**Attorney for the Staff of the New Jersey Board of Public Utilities**

BY:  \_\_\_\_\_  
**Matko Ilic**  
**Deputy Attorney General**

DATED: April 13, 2021

**NEW JERSEY DIVISION OF RATE COUNSEL**  
**STEFANIE A. BRAND, DIRECTOR**

BY:  \_\_\_\_\_  
**T. David Wand, Esq.**  
**Managing Attorney - Electric**

DATED: April 13, 2021

**PSE&G Energy Strong II  
Electric Roll-in  
Roll-in Filing**

Schedule SS-ESII-2 (Update)

in (\$000)

<b>Rate Effective Date</b>	5/1/2021
Plant In Service as of Date	1/31/2021
Rate Base Balance as of Date	4/30/2021

**RATE BASE CALCULATION**

	<b>Total</b>	Notes
1 Gross Plant	\$105,949	= ln 16
2 Accumulated Depreciation	<u>\$2,123</u>	= ln 19
3 Net Plant	\$108,072	= ln 1 + ln 2
4 Accumulated Deferred Taxes	<u>-\$2,848</u>	= See "Dep-" Wkps Row 724
5 Rate Base	\$105,224	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.48%	See Schedule SS-ESII-3
7 Return Requirement (After Tax)	\$6,820	= ln 5 * ln 6
8 Depreciation Exp, net	\$2,360	= ln 25
9 Tax Adjustment	<u>-\$31</u>	
10 Revenue Factor	1.391	See Schedule SS-ESII-4
<b>11 Roll-in Revenue Requirement</b>	<b><u>\$12,728</u></b>	<b>= (ln 7 + ln 8 + ln 9) * ln 10</b>

**SUPPORT****Gross Plant**

12 Plant in-service	\$88,559	= See "Dep-" Wkps Row 702
13 CWIP Transferred into Service	\$17,112	= See "Dep-" Wkps Row 703
14 AFUDC on CWIP Transferred Into Service - Debt	\$73	= See "Dep-" Wkps Row 704
15 AFUDC on CWIP Transferred Into Service - Equity	<u>\$205</u>	= See "Dep-" Wkps Row 705
16 <b>Total Gross Plant</b>	<b>\$105,949</b>	<b>= ln 12 + ln 13 + ln 14 + ln 15</b>

**Accumulated Depreciation**

17 Accumulated Depreciation	-\$1,932	= See "Dep-" Wkps Row 711
18 Cost of Removal	<u>\$4,054</u>	= See "Dep-" Wkps Row 706
19 <b>Net Accumulated Depreciation</b>	<b>\$2,123</b>	<b>= ln 17 + ln 18</b>

**Depreciation Expense (Net of Tax)**

20 Depreciable Plant (xAFUDC-E)	\$105,744	= ln 12 + ln 13 + ln 14
21 AFUDC-E	<u>\$205</u>	= ln 15
22 Depreciation Rate	3.10%	= ln 23 / ln 20
23 Depreciation Expense	\$3,283	= See "Dep-" Wkps Row 706
24 Tax @ 28.11%	<u>\$923</u>	= ln 20 * ln 22 * Tax Rate
25 <b>Depreciation Expense (Net of Tax)</b>	<b>\$2,360</b>	<b>= ln 23 - ln 24</b>

**Electric Tariff Rates**

<u>Rate Schedules</u>		<u>Current Total</u>		<u>Proposed Total</u>		<u>Base Distribution</u>		<u>ESII IIP Charges</u>	
		<u>Distribution Charges</u>		<u>Distribution Charges</u>		<u>Charges</u>			
		<u>Charge</u>	<u>Charge w/</u>	<u>Charge</u>	<u>Charge w/</u>	<u>Charge</u>	<u>Charge w/</u>	<u>Charge</u>	<u>Charge w/</u>
		<u>w/out SUT</u>	<u>SUT</u>	<u>w/out SUT</u>	<u>SUT</u>	<u>w/out SUT</u>	<u>SUT</u>	<u>w/out SUT</u>	<u>SUT</u>
RS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.038220	\$0.040752	\$0.039972	\$0.042620	\$0.038220	\$0.040752	\$0.001752	\$0.001868
	Distribution 0-600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000
	Distribution over 600 Sum	\$0.042041	\$0.044826	\$0.043793	\$0.046694	\$0.042041	\$0.044826	\$0.001752	\$0.001868
	Distribution over 600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000
RHS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.048613	\$0.051834	\$0.049594	\$0.052880	\$0.048613	\$0.051834	\$0.000981	\$0.001046
	Distribution 0-600 Win	\$0.032784	\$0.034956	\$0.033234	\$0.035436	\$0.032784	\$0.034956	\$0.000450	\$0.000480
	Distribution over 600 Sum	\$0.053513	\$0.057058	\$0.054494	\$0.058104	\$0.053513	\$0.057058	\$0.000981	\$0.001046
	Distribution over 600 Win	\$0.015184	\$0.016190	\$0.015634	\$0.016670	\$0.015184	\$0.016190	\$0.000450	\$0.000480
	Common Use	\$0.053513	\$0.057058	\$0.054494	\$0.058104	\$0.053513	\$0.057058	\$0.000981	\$0.001046
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	\$0.00
	Distrib. kWhr Summer On	\$0.070546	\$0.075220	\$0.071911	\$0.076675	\$0.070546	\$0.075220	\$0.001365	\$0.001455
	Distrib. kWhr Summer Off	\$0.014727	\$0.015703	\$0.015007	\$0.016001	\$0.014727	\$0.015703	\$0.000280	\$0.000298
	Distrib. kWhr Winter On	\$0.014727	\$0.015703	\$0.015007	\$0.016001	\$0.014727	\$0.015703	\$0.000280	\$0.000298
	Distrib. kWhr Winter Off	\$0.014727	\$0.015703	\$0.015007	\$0.016001	\$0.014727	\$0.015703	\$0.000280	\$0.000298
WH	Distribution	\$0.047398	\$0.050538	\$0.047884	\$0.051056	\$0.047398	\$0.050538	\$0.000486	\$0.000518
WHS	Service Charge	\$0.59	\$0.63	\$0.60	\$0.64	\$0.59	\$0.63	\$0.01	\$0.01
	Distribution	\$0.001615	\$0.001722	\$0.001677	\$0.001788	\$0.001615	\$0.001722	\$0.000062	\$0.000066
HS	Service Charge	\$3.51	\$3.74	\$3.57	\$3.81	\$3.51	\$3.74	\$0.06	\$0.07
	Distribution June-September	\$0.096281	\$0.102660	\$0.096570	\$0.102968	\$0.096281	\$0.102660	\$0.000289	\$0.000308
	Distribution October-May	\$0.028795	\$0.030703	\$0.028952	\$0.030870	\$0.028795	\$0.030703	\$0.000157	\$0.000167
GLP	Service Charge	\$4.47	\$4.77	\$4.54	\$4.84	\$4.47	\$4.77	\$0.07	\$0.07
	Service Charge-unmetered	\$2.07	\$2.21	\$2.10	\$2.24	\$2.07	\$2.21	\$0.03	\$0.03
	Service Charge-Night Use	\$347.77	\$370.81	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00
	Distrib. KW Annual	\$3.6931	\$3.9378	\$3.7103	\$3.9561	\$3.6931	\$3.9378	\$0.0172	\$0.0183
	Distrib. KW Summer	\$9.2611	\$9.8746	\$9.3044	\$9.9208	\$9.2611	\$9.8746	\$0.0433	\$0.0462
	Distribution kWhr, June-September	\$0.003019	\$0.003219	\$0.003033	\$0.003234	\$0.003019	\$0.003219	\$0.000014	\$0.000015
	Distribution kWhr, October-May	\$0.007706	\$0.008217	\$0.007742	\$0.008255	\$0.007706	\$0.008217	\$0.000036	\$0.000038
	Distribution kWhr, Night use, June-September	\$0.007706	\$0.008217	\$0.007742	\$0.008255	\$0.007706	\$0.008217	\$0.000036	\$0.000038
	Distribution kWhr, Night use, October-May	\$0.007706	\$0.008217	\$0.007742	\$0.008255	\$0.007706	\$0.008217	\$0.000036	\$0.000038

**Electric Tariff Rates**

<b>Rate Schedules</b>		<b>Current Total</b>		<b>Proposed Total</b>		<b>Base Distribution</b>		<b>ESII IIP Charges</b>	
		<b>Distribution Charges</b>		<b>Distribution Charges</b>		<b>Charges</b>			
		<b>Charge</b>	<b>Charge w/</b>	<b>Charge</b>	<b>Charge w/</b>	<b>Charge</b>	<b>Charge w/</b>	<b>Charge</b>	<b>Charge w/</b>
		<b>w/out SUT</b>	<b>SUT</b>	<b>w/out SUT</b>	<b>SUT</b>	<b>w/out SUT</b>	<b>SUT</b>	<b>w/out SUT</b>	<b>SUT</b>
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00
	Distrib. KW Annual	\$3.5280	\$3.7617	\$3.5501	\$3.7853	\$3.5280	\$3.7617	\$0.0221	\$0.0236
	Distrib. KW Summer	\$8.3934	\$8.9495	\$8.4460	\$9.0055	\$8.3934	\$8.9495	\$0.0526	\$0.0560
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00
	Service Charge-Alternate	\$20.20	\$21.54	\$20.52	\$21.88	\$20.20	\$21.54	\$0.32	\$0.34
	Distrib. KW Annual	\$1.6442	\$1.7531	\$1.6538	\$1.7634	\$1.6442	\$1.7531	\$0.0096	\$0.0103
	Distrib. KW Summer	\$9.1274	\$9.7321	\$9.1809	\$9.7891	\$9.1274	\$9.7321	\$0.0535	\$0.0570
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	\$0.00
	Distrib. KW Annual	\$1.0722	\$1.1432	\$1.0863	\$1.1583	\$1.0722	\$1.1432	\$0.0141	\$0.0151
	Distrib. KW Summer	\$3.8758	\$4.1326	\$3.9268	\$4.1870	\$3.8758	\$4.1326	\$0.0510	\$0.0544
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	\$0.00
	Distrib. KW Annual	\$0.6166	\$0.6574	\$0.6203	\$0.6614	\$0.6166	\$0.6574	\$0.0037	\$0.0040
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.006735	\$0.007181	\$0.006774	\$0.007223	\$0.006735	\$0.007181	\$0.000039	\$0.000042
	Distribution Winter	\$0.006735	\$0.007181	\$0.006774	\$0.007223	\$0.006735	\$0.007181	\$0.000039	\$0.000042
BPL-POF	Distribution Sum	\$0.006728	\$0.007174	\$0.006763	\$0.007211	\$0.006728	\$0.007174	\$0.000035	\$0.000037
	Distribution Winter	\$0.006728	\$0.007174	\$0.006763	\$0.007211	\$0.006728	\$0.007174	\$0.000035	\$0.000037
PSAL	Distribution Sum	\$0.007184	\$0.007660	\$0.007223	\$0.007702	\$0.007184	\$0.007660	\$0.000039	\$0.000042
	Distribution Winter	\$0.007184	\$0.007660	\$0.007223	\$0.007702	\$0.007184	\$0.007660	\$0.000039	\$0.000042